

**EXHIBIT A**  
**Estimated Annual Costs**

1. This Exhibit A to be effective under and as a part of Letter of Agreement 20-SNR-02416 (LOA), shall become effective upon execution of the LOA; and shall remain in effect until superseded by another Exhibit A or termination of the LOA.
2. The estimated annual cost for WAPA to perform these tasks is listed below:

Annual Cost Estimate

Year	2021	2022	2023	2024	2025
Total	\$12,259.84	\$12,639.90	\$13,031.73	\$13,435.72	\$13,852.22

3. WAPA reserves the right to revise this Exhibit A, as needed, to reflect the annual estimated cost for performing these services.
4. The tables below contain the current version of North American Electric Reliability Corporation (NERC) Standards and Requirements obligations for the 230-kilovolt (kV) portion of the Fiddymont Substation facilities up to the high side bushing of the 230/60/12-kV transformers, including, but not limited to, the equipment listed in Section 16.5 of the Contract for Interconnection, as required by the NERC Reliability Standards and Requirements applicable to Roseville, which are in effect as of the execution date of the LOA.

4.1 Operations and Planning Standards:

Standard Number	Standard Name	Effective Date	Requirements
PRC-004	Protection System Misoperation Identification and Correction	04/01/2021	R1, R2, R3, R5, R6
PRC-005	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance	1/1/2016	R1, R3, R5
PRC-023	Transmission Relay Loadability	4/1/2017	R1, R2
PRC-027	Coordination of Protection Systems for Performance During Faults	04/1/2021	R1, R2, R3
EOP-004	Event Reporting	04/01/2019	R1, R2

4.2 Critical Infrastructure Protection (CIP) Standards

Standard Number	Standard Name	Effective Date	Requirements
CIP-002	Cyber Security – BES Cyber System Categorization	12/27/2016	R1, R2

4.3 Fiddymment Substation is categorized as an asset that contains low impact BES Cyber Systems by both WAPA and Roseville per CIP-002 R1 BES Cyber System Categorization criteria.

4.4 WAPA performs the CIP-002 identification and categorization process for Fiddymment to identify the applicable BES Cyber Systems that are owned by Roseville but under operational control of WAPA per Contract 04-SNR-00850 Interconnection Contract (Contract).

4.5 Roseville performs the CIP-002 identification and categorization process for Fiddymment to identify the applicable BES Cyber Systems that are owned and under the operational control of Roseville per the Contract.

Standard Number	Standard Name	Effective Date	Requirements
CIP-003	Cyber Security–Security Management Controls	4/1/2020	R1, R2, R3, R4

4.6 CIP-003 Cyber Security -- Security Management Controls, R1 through R4 are applicable to both WAPA and Roseville at Fiddymment Substation.

4.7 WAPA performs compliance obligations for Roseville’s equipment at Fiddymment that is under WAPA’s operational control. WAPA retains compliance documentation to meet the CIP-003 standard and requirements listed in this section.

4.8 CIP-003 R2 Attachment 2, Section 2 - Physical Security Controls. Roseville owns and operates the Physical Access Control System (PACS) that controls physical entry and exit of the Fiddymment Substation and 230-kV/60-kV control building by both WAPA and Roseville personnel. WAPA will provide compliance support to Roseville as needed for this requirement.

5. Inventory of Equipment or Assets  
Regularly, Roseville and WAPA meet to review and update as necessary the inventory of equipment and/or assets at Fiddymont to ensure coverage of compliance applicability.