

Distribution:

Customer (Original)
T&C (Original)
Division (Copy)
Customer Billing (Copy)

Trans. Id. No.: 7080034
Service Agreement No: 6339329216
Acct. Rep.: Charlene Alvarez
Rep. Co. Phone: _____
Rep External Phone: (916) 500-8957
Corp. Acct Rep Name: _____
Corp. Acct Rep Phone: _____

**NATURAL GAS SERVICE AGREEMENT MODIFICATION
REVISED EXHIBITS**

The Exhibits to the Agreement dated 04/01/2007, between Pacific Gas and Electric Company (PG&E), a California Corporation, and CITY OF ROSEVILLE (Customer), have been revised. The attached Exhibit (s) replace and supersede the Exhibits listed below, and are to be effective 01/01/2023 (effective date).

- Exhibit A.1 (Rates and Metering Information)
- Exhibit A.2 (Negotiated Terms and Conditions)
- Exhibit A.EG (Rates and Metering Information)
- Exhibit A.EG-NEG (Negotiated Terms and Conditions)
- Exhibit A.WSL (Rates and Metering Information)
- Exhibit A.NGV4 (Rates and Metering Information)
- Exhibit B (Contract Quantities)
- Exhibit C (Scheduling and Operations Data)
- Exhibit D (Customer Contact and Billing Addresses)

by (For Customer)

(for Pacific Gas and Electric Company)

(Signature)

(Signature)

(Name)

(Name)

(Title)

(Title)

(Date)

(Date)

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EXHIBIT A.EG-NEG - NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: CITY OF ROSEVILLE TRANS ID No: 7080034

If Exhibit A.EG-NEG is used, then an Exhibits A.EG must also be completed to indicate the standard rates provided in conjunction with the negotiated provisions specified below. Exhibit A.EG is also needed to specify the accounting and metering information.

NONCORE RATE SCHEDULE(S) AND CONTRACT QUANTITIES:

Customer elects to receive natural gas service under the terms and conditions of Schedule G-EG (Gas Transportation Service to Electric Generation) under the negotiated terms and conditions set forth below. All terms and conditions not expressly set forth will be considered to be unchanged from the standard provision specified in Schedule G-EG.

1. TERM:

The negotiated provisions indicated in this Exhibit A.EG-NEG shall be for ___ days, or 6 months (only indicate days if these provisions are for less than one (1) month), and become effective on 1/1/2023 (date). After the end of the initial term, negotiated provision will: (select only one option)

[] terminate on _____ (end date), or;

[X] Continue on a day-to-day basis until terminated upon thirty (30) days written notice by PG&E or Customer.

2. NEGOTIATED RATES:

Monthly Charge:

Average Monthly LT Fixed Charge: \$91,547

Volumetric Charge:

Equal to the G-EG total tariff charge on Preliminary Statement B less \$0.10592 per therm (the current local Transmission component as of January 1, 2023 minus \$0.005 per therm). The volumetric charge is calculated utilizing the standard G-EG rate as provided in PG&E tariffs and is subject to change anytime during the effective period of the contract.

EXHIBIT A.EG-NEG - NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: CITY OF ROSEVILLE TRANS ID No: 7080034

3. **USE-OR-PAY OBLIGATION:**

None

4. **OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:**

See Supplemental document for additional terms and information

2023 NGS A EG-LT Supplemental Document Additional Terms and Conditions

1. Customers who have a GHG compliance obligation under the California Cap and Trade program will not pay the AB 32 GHG Compliance Cost and NCA – ARB AB32 COI component of the G-EG rate.
2. The Negotiated Rate Exhibit (A.EG-NEG) will start the first calendar day of the month following the execution of the applicable NGS A between PG&E and the customer. This Negotiated Rate Exhibit will continue as provided in section 1 (Term) of A.EG-NEG until two calendar months post effective date of the revised G-EG rate adopted in the final Decision in PG&E’s 2023 Gas Transmission and Storage Cost Allocation and Rate Design (GT&S CARD) proceeding (A.21-09-018). As also provided in section 1 (Term) of the A.EG-NEG, PG&E will provide at least thirty (30) days written notice prior to the termination of the Negotiated Rate Exhibit (A.EG-NEG). The customer will have the option of terminating the contract after six months (initial term) upon thirty (30) days written notice.
3. During the initial term of the contract, the customer has the right to cancel the agreement if the electric generation plant is to be permanently closed or if a regulatory change occurs that will substantially reduce the electric generation plants output or number of hours per year it operates. Regulatory changes include, but are not limited to permitting, licensing, entering, or exiting CAISO markets or industry-wide structural changes.
4. If PG&E were unable to deliver gas to the customer due to an outage or maintenance on the local transmission system, PG&E will prorate the fixed fee for the duration of the event.