ORDINANCE NO. 6592

ORDINANCE OF THE COUNCIL OF THE CITY OF ROSEVILLE AMENDING SECTIONS 14.24.040, 14.24.050 AND 14.24.055 OF CHAPTER 14.24 OF TITLE 14 OF THE ROSEVILLE MUNICIPAL CODE REGARDING ELECTRICAL ENERGY

THE CITY OF ROSEVILLE ORDAINS:

<u>SECTION 1.</u> Section 14.24.040 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.040 Residential rates.

A. Effective January 1, 2022, the residential rate applied to service within a monthly billing period and charged to residential customers shall be as follows:

1. For each residential customer meter:

a. Basic service charge: a basic service charge of \$28.00 per meter, per billing month.

b. Energy charge applied to electricity consumption in kWh in accordance with the following tiers:

i. Tier 1—Up to 500 kWh: \$0.0959 per kWh;

ii. Tier 2—Greater than 500 kWh: \$0.1452 per kWh.

c. California renewable energy requirement surcharge: \$0.0056 per kWh.

d. California greenhouse gas emission reduction requirement surcharge: \$0.0002 per kWh.

e. Hydroelectric adjustment: the annually adjusted charge or credit on residential billings that will be applied from July 1st to June 30th each fiscal year, as provided in Section 14.24.052 of this chapter.

B. Effective January 1, 2023, the residential rate applied to service within a monthly billing period and charged to residential customers shall be as follows:

1. For each residential customer meter:

a. Basic service charge: a basic service charge of \$30.00 per meter, per billing month.

- b. Energy charge applied to electricity consumption in kWh:
- i. Tier 1—Up to 500 kWh: \$0.0989 per kWh;
- ii. Tier 2—Greater than 500 kWh: \$0.1468 per kWh.

c. California renewable energy requirement surcharge: \$0.0056 per kWh.

d. California greenhouse gas emission reduction requirement surcharge: \$0.0002 per kWh.

e. Hydroelectric adjustment: the annually adjusted charge or credit on residential billings that will be applied from July 1st to June 30th each fiscal year, as provided in Section 14.24.052 of this chapter.

f. Energy cost surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01354 per kWh on residential metered energy. The energy cost surcharge is not applicable to senior citizen rate reduction, low-income rate reduction, and medical support rate reduction customers.

<u>SECTION 2.</u> Section 14.24.050 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.050 General service rates.

A. Effective January 1, 2022, the general service rates applied to service within a monthly billing period and charged to general service customers shall be as follows:

1. Small General Service (GS-1) Rate. The GS-1 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$41.00 per meter, per month | |
|---|---|--|
| Energy Charge | | |
| Winter | \$0.0995 per kWh | |
| Summer | \$0.1156 per kWh | |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh | |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh | |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ | |

2. Medium General Service (GS-2) Rate. The GS-2 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$65.00 per meter, per month |
|---|---|
| Demand Charge | \$6.16 per kW |
| Energy Charge | |
| Winter | \$0.1047 per kWh |
| Summer | \$0.1258 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ |

3. Large General Service (GS-3) Rate. TOU rates are mandatory for all customers receiving service in the GS-3 rate classification. Customers not having the necessary equipment to meter consumption on a TOU basis will be charged at the GS-2 rate until the necessary equipment is installed. Customers with facilities where the necessary TOU equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be billed at the GS-2 rate. Discounts for primary services are provided pursuant to Section <u>14.24.050(D)</u>.

The GS-3 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$541.00 per meter, per month | |
|----------------------|-------------------------------|--|
| Demand Charge | | |
| Winter | \$6.60 per kW | |
| Summer | \$11.57 per kW | |
| Energy Charge | | |
| Winter | | |
| Off Peak | \$0.0699 per kWh | |
| On Peak | \$0.0913 per kWh | |
| Super Peak | \$0.0913 per kWh | |
| Summer | | |

| Off Peak | \$0.0913 per kWh |
|---|--|
| On Peak | \$0.1125 per kWh |
| Super Peak | \$0.1444 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section <u>14.24.052</u> |

4. Very Large General Service (GS-4) Rate. TOU rates are mandatory for all customers receiving service in the GS-4 rate classification. Discounts for primary services are defined in Section 14.24.050(D).

The GS-4 TOU monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$616.00 per meter, per month | |
|----------------------|-------------------------------|--|
| Demand Charge | | |
| Winter | \$6.71 per kW | |
| Summer | \$11.51 per kW | |
| Energy Charge | | |
| Winter | | |
| Off Peak | \$0.0691 per kWh | |
| On Peak | \$0.0884 per kWh | |
| Super Peak | \$0.0884 per kWh | |
| Summer | | |
| Off Peak | \$0.0901 per kWh | |
| On Peak | \$0.1094 per kWh | |
| Super Peak | \$0.1432 per kWh | |

| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
|---|--|
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section <u>14.24.052</u> |

B. Effective January 1, 2023, the general service rates applied to service within a monthly billing period and charged to general service customers shall be as follows:

1. Small General Services (GS-1) Rate. The GS-1 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$44.00 per meter, per month |
|---|--|
| Energy Charge | |
| Winter | \$0.1017per kWh |
| Summer | \$0.1181 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section <u>14.24.052</u> |
| Energy Cost Surcharge | Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01235 per kWh. |

2. Medium General Service (GS-2) Rate. The GS-2 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$65.00 per meter, per month |
|----------------------|------------------------------|
| Demand Charge | \$6.16 per kW |
| Energy Charge | |

| Winter | \$0.1066 per kWh |
|---|---|
| Summer | \$0.1282 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ |
| Energy Cost Surcharge | Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01143 per kWh. |

3. Large General Service (GS-3) Rate. TOU rates are mandatory for all customers receiving service in the GS-3 rate classification. Customers not having the necessary equipment to meter consumption on a TOU basis will be charged at the GS-2 rate until the necessary equipment is installed. Customers with facilities where the necessary TOU equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be billed at the GS-2 rate. Discounts for primary services are provided pursuant to Section <u>14.24.050(D)</u>.

The GS-3 monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$561.00 per meter, per month | |
|----------------------|-------------------------------|--|
| Demand Charge | | |
| Winter | \$6.60 per kW | |
| Summer | \$11.57 per kW | |
| Energy Charge | | |
| Winter | | |
| Off Peak | \$0.0717 per kWh | |
| On Peak | \$0.0936 per kWh | |
| Super Peak | \$0.0936 per kWh | |
| Summer | | |
| Off Peak | \$0.0936 per kWh | |

| On Peak | \$0.1153 per kWh |
|---|---|
| Super Peak | \$0.1480 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ |
| Energy Cost Surcharge | Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00992 per kWh. |

4. Very Large General Service (GS-4) Rate. TOU rates are mandatory for all customers receiving service in the GS-4 rate classification. Discounts for primary services are defined in Section 14.24.050(D).

The GS-4 TOU monthly rates on monthly billings will be as follows:

| Basic Service Charge | \$641.00 per meter, per month | |
|----------------------|-------------------------------|--|
| Demand Charge | | |
| Winter | \$6.71 per kW | |
| Summer | \$11.51 per kW | |
| Energy Charge | | |
| Winter | | |
| Off Peak | \$0.0709 per kWh | |
| On Peak | \$0.0907 per kWh | |
| Super Peak | \$0.0907 per kWh | |
| Summer | | |
| Off Peak | \$0.0924 per kWh | |
| On Peak | \$0.1122 per kWh | |
| Super Peak | \$0.1469 per kWh | |

| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
|---|---|
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ |
| Energy Cost Surcharge | Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00843 per kWh. |

C. Aggregation of Demand. Accounts with multiple GS-3 service, or a combination of GS-3 and GS-4 service that combine to exceed 1,000 kW of billed demand in any six months of the prior calendar year will receive a discount of \$0.003 per kWh on the GS-3 service total monthly billed energy.

D. Primary Service. Service provided at 12,000 volts or higher under delivery arrangements approved by Roseville Electric shall receive a discount of two percent of the energy and demand charges.

E. Contract Rates. The city reserves the right to negotiate and provide, by contract, service at rates other than those specified in the municipal code.

F. Standby Service Rate.

1. Applicability. This service is applicable to any general service customer who utilizes, in whole or in part, generating facilities, as defined in Roseville Electric Rule 21 standards for interconnection, other than solar, wind or solar/wind hybrid customer-owned generating facilities, to supply all or part of such customer's power requirements, and where:

a. Based upon the manufacturer's nameplate rating the generating facilities do not exceed 100 percent of their projected demand as determined by Roseville Electric.

b. Pursuant to Rule 21 standards for interconnection, generating facilities are connected to the city's electrical distribution system. The customer shall not operate such customer-owned generating facilities in parallel with the city's electrical system unless otherwise approved in advance by Roseville Electric.

An interconnection agreement between the city and customer is required for service under this rate, when the customer-owned generating facilities are interconnected with the city's electrical system.

2. Effective January 1, 2017 the standby service charge (\$/kW of "rated capacity" per month) shall be as follows:

| Secondary voltage | \$6.71 |
|-------------------|--------|
| Primary voltage | \$6.58 |

"Rated capacity" is a fixed kilowatts value determined by the manufacturer's rating of the generator unit. In addition to the auxiliary or standby service rate, the city will continue to bill for all applicable charges under the appropriate rate schedule, including, but not limited to, basic service, energy and demand charges.

G. Demand/kWh Criteria. Service provided under general service rates shall be periodically evaluated for compliance with rate classification monthly demand and/or kWh criteria. If the monthly demand and/or kWh criteria are not satisfied, the service may be transferred to the appropriate general service rate effective with the next available billing cycle. Exceptions are at the discretion of Roseville Electric or by a customized customer contract (if applicable). Compliance with monthly demand/kWh criteria shall be determined in accordance with Section <u>14.24.020</u> rate classification.

H. Advanced Metering Service Charge. The advanced metering service charge is required for all GS-2 customers who have access to the city's online energy profiler system. GS-2 service, whose maximum demand is equal to or greater than 250 kW in two or more summer months (as defined in Section <u>14.24.021</u>) in the prior calendar year, will receive a special load profile meter, and the ability to remotely access usage data. Customers with facilities where the necessary metering equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be exempted from this charge. The city will charge a monthly service fee of \$42.00 to cover maintenance, software support and related expenses.

SECTION 3. Section 14.24.055 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.055 Outdoor, street lighting, traffic signal, and electric vehicle charging rates.

A. Outdoor Lighting Rate. All unmetered service including outdoor lighting service, will be charged in accordance with engineering determinations made by Roseville Electric. Service furnished under this rate may be discontinued at any location where the city's overhead facilities are relocated, converted to underground, or the space on the pole utilized by the light is needed by the city for other facilities.

B. Street Lighting Rate. Consumption on city-owned streetlights is not metered. The base charge is set using estimated consumption. For the city-owned street lighting account, the monthly billing will be as follows:

- 1. Base Charge.
- a. Effective January 1, 2022, a charge of \$17,539.08 per month.
- b. Effective January 1, 2023, a charge of \$17,889.87 per month.

C. Traffic Signal Rate. For all city-owned traffic signal electric service, the monthly billing will be as follows:

1. Effective January 1, 2022.

| Customer Charge | \$34.41 per meter, per month |
|---|---|
| Energy Charge | \$0.0339 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section $14.24.052$ |

2. Effective January 1, 2023.

| Customer Charge | \$35.10 per meter, per month |
|---|--|
| Energy Charge | \$0.0345 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |
| Hydroelectric Adjustment | Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section <u>14.24.052</u> |

D. City-Owned Electric Vehicle Charging Rate. For city-owned electric vehicle charging stations, the rate will be \$0.30 per kWh.

E. Pole Attachment Rate. This rate applies to general service accounts attached to unmetered Roseville assets where the consumption of electricity is small or can be predetermined with reasonable accuracy by reference to the capacity of equipment served and the hours of operation. Roseville Electric will calculate electricity consumption in lieu of providing metering equipment.

1. Effective January 1, 2022.

| Basic Service Charge | \$10.49 per attachment, per month |
|---|-----------------------------------|
| Energy Charge | \$0.1160 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |

2. Effective January 1, 2023

| Basic Service Charge | \$10.70 per attachment, per month |
|---|-----------------------------------|
| Energy Charge | \$0.1184 per kWh |
| California Renewable Energy Requirement Surcharge | \$0.0056 per kWh |
| California Greenhouse Gas Emission Reduction Requirement Surcharge | \$0.0002 per kWh |

F. All rates in subsection A of this section will increase or decrease at the same percentage as the percentage change applied to the rates for the GS-1 rate classification.

G. Energy Cost Surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00350 per kWh will be applied to all metered energy by customers defined in this section.

H. Energy Cost Surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$1431.19 per month will be applied to the Street Lighting rate defined in this section.

SECTION 4. This ordinance shall be effective at the expiration of thirty (30) days from the date of adoption.

<u>SECTION 5.</u> The City Clerk is hereby directed to cause this ordinance to be published in full at least once within fourteen (14) days after it is adopted in a newspaper of general circulation in the City, or shall within fourteen (14) days after its adoption cause this ordinance to be posted in full in at least three (3) public places in the City and enter in the Ordinance Book a certificate stating the time and place of said publication by posting.

PASSED AND ADOPTED by the Council of the City of Roseville this ____ day of _____, 20___, by the following vote on roll call:

AYES COUNCILMEMBERS:

NOES COUNCILMEMBERS:

ABSENT COUNCILMEMBERS:

MAYOR

ATTEST:

City Clerk